

Exhibit 15

ASSET AND STOCK TRANSFER AGREEMENT

Dated as of November 15, 2002

by and between

**NORTHWESTERN ENERGY, L.L.C.
(formerly known as THE MONTANA POWER, L.L.C.)**

and

NORTHWESTERN CORPORATION

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ASSET AND STOCK TRANSFER AGREEMENT

THIS ASSET AND STOCK TRANSFER AGREEMENT (this “**Agreement**”) is made and entered into as of the 15th day of November, 2002, by and between NORTHWESTERN ENERGY, L.L.C., a Montana limited liability company (“**Transferor**”) and NORTHWESTERN CORPORATION, a Delaware corporation (“**Transferee**”).

W I T N E S S E T H:

WHEREAS, on January 31, 2002, the Montana Public Service Commission (the “**MPSC**”) issued its Final Order No. 6353c, in Docket No. D2001.1.5, approving the stipulation filed by The Montana Power Company (“**MPC**”), Transferee, the Montana Consumer Counsel, the Large Customer Group and Commercial Energy Montana, finding that MPC’s utility operations, as a subsidiary or division of Transferee, would be a fit, willing and able provider of adequate utility service and facilities at just and reasonable rates;

WHEREAS, in accordance with the Final Order, on February 15, 2002, Transferee purchased all of the outstanding membership interests in Transferor pursuant to the Unit Purchase Agreement, dated as of September 29, 2000, as amended, between Transferee, MPC and Touch America Holdings, Inc. and Transferee continues to own all of the membership interests in Transferor;

WHEREAS, the parties desire that Transferor transfer substantially all of Transferor’s assets to Transferee, except for those assets and liabilities associated with the Milltown hydroelectric dam on the Clark Fork River (the “**Milltown Dam**”) and certain other excluded assets and liabilities, as set forth more fully herein; and

WHEREAS, from and after the consummation of the transfer and assumption contemplated hereby, Transferee desires to operate the business comprising the Transferred Assets as a division of Transferee to be known as “**NorthWestern Energy**;”

NOW, THEREFORE, for and in consideration of the premises and the mutual covenants and agreements herein contained, and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto agree as follows:

1. DEFINITIONS

As used in this Agreement, the following defined terms have the meanings indicated below:

“**Agreement**” shall have the meaning ascribed to such term in the recitals herein.

“**Assumed Liabilities**” shall have the meaning ascribed to such term in Section 2.3 herein.

“Assumption Documents” shall have the meaning ascribed to such term in Section 2.6(a) herein.

“Closing Certificate” shall have the meaning ascribed to such term in Section 9.1 herein.

“Closing Date” shall have the meaning ascribed to such term in Section 2.5 herein.

“Closing” shall have the meaning ascribed to such term in Section 2.5 herein.

“CHHTD” shall have the meaning ascribed to such term in Section 2.5 herein.

“Effective Date” shall have the meaning ascribed to such term in Section 2.5 herein.

“Environmental Laws” shall mean all Federal, state, municipal and local laws (including common laws), regulations, rules, ordinances, codes, licenses, decrees, judgments, directives, or judicial or administrative orders relating to pollution, protection, preservation or restoration of human health, the environment or natural resources, including, without limitation, laws relating to releases or threatened releases of Hazardous Materials (including, without limitation, into or through ambient air, surface water, groundwater, land, wetlands, surface and subsurface strata) or otherwise relating to the manufacture, processing, distribution, use, treatment, storage, disposal, transport or handling of Hazardous Materials, including without limitation the Clean Water Act, the Clean Air Act, the Resource Conservation and Recovery Act, the Toxic Substances Control Act, and the Comprehensive Environmental Response, Compensation and Liability Act of 1980, in each case as amended, and their local counterparts.

“Environmental Liabilities” shall mean and include any investigation, notice of violation, demand, allegation, action, suit, injunction, judgment, order, consent decree, penalty, fine, lien, liability, obligation, sanction, abatement, proceeding, or claim (whether administrative, judicial or private in nature) arising: (A) pursuant to, or in connection with, an actual or alleged violation of any Environmental Law; (B) in connection with any Hazardous Materials or actual or alleged activity associated with any Hazardous Materials; (C) from any remediation, abatement, removal, remedial, corrective, or other response action in connection with any Hazardous Materials, Environmental Law or other order or directive of any Governmental or Regulatory Authority; (D) from any actual or alleged damage, injury, threat or harm to health, safety, natural resources, or the environment; (E) from the use, management, disposal or release (or threatened release) of Hazardous Materials; (F) from personal injury (including death), tangible or intangible property damage, damage to the environment or natural resources, pollution or contamination arising under Environmental Laws; or (G) from the contribution to the cost of investigating, removing, responding, remediating or monitoring the release of Hazardous Materials.

“Environmental Liabilities Support Agreement” shall have the meaning ascribed to such term in Section 7.8 herein.

“Environmental Liabilities Report” shall have the meaning ascribed to such term in Section 7.12 herein.

“Excluded Assets” shall have the meaning ascribed to such term in Section 2.2 herein.

“Excluded Liabilities” shall have the meaning ascribed to such term in Section 2.4 herein.

“Excluded Litigation” shall have the meaning ascribed to such term in Schedule 2.4.

“FERC” shall mean the Federal Energy Regulatory Commission.

“FERC EWG Filing” shall mean an application to FERC filed in good faith by Transferor for certification of Transferor as an Exempt Wholesale Generator under Section 32 of PUHCA.

“FERC Securities Order” shall mean an order of the FERC pursuant to Section 204 of the Federal Power Act approving Transferee’s Application for Authorization of the Assumption of Liabilities and Authorization for Exemption from Competitive Bidding and Negotiated Offer Requirements and Expedited Treatment filed with the FERC on October 25, 2002, relating to the assumption by Transferee of Transferor’s outstanding indebtedness and other securities.

“Final Order” shall have the meaning ascribed to such term in the recitals herein.

“First Mortgage” shall have the meaning ascribed to such term in Section 2.1 herein.

“Governmental or Regulatory Authorities” shall mean any court, tribunal, arbitrator, authority, agency, commission, official or other instrumentality of the United States or Canada or any state, county, city, tribal or other political subdivision.

“Hazardous Materials” shall mean (a) any petrochemical, petroleum or petroleum products, oil, flammable explosives, radioactive materials, radon gas, asbestos in any form that is or could become friable, urea formaldehyde foam insulation and transformers or other equipment that contain dielectric fluid which may contain levels of polychlorinated biphenyls (PCBs); (b) any chemicals or other materials or substances which are now or hereafter become defined under any Environmental Law as or included in the definition of “hazardous substances”, “hazardous wastes”, “hazardous chemicals”, “hazardous materials”, “extremely hazardous wastes”, “restricted hazardous wastes”, “toxic substances”, “pollutants”, “contaminants”, “hazardous matter”, “restricted hazardous materials”, or words of similar import; and (c) any other chemical or other material or substance, the discharge, emission, release or exposure to which is now or hereafter prohibited, limited or regulated by any Governmental or Regulatory Authority under any Environmental Law.

“Interconnection Agreement” shall have the meaning ascribed for such term in Section 7.9 herein.

“Laws” shall mean all laws, statutes, rules, regulations, ordinances and other pronouncements having the effect of law of the United States, any foreign country or any

domestic or foreign state, county, city or other political subdivision or of any Governmental or Regulatory Authority.

“Maintenance and Operating Costs Support Agreement” shall have the meaning ascribed to such term in Section 7.7 herein.

“Master Back-to-Back Agreement” shall have the meaning ascribed to such term in Section 7.5 herein.

“Milltown Dam” shall have the meaning ascribed to such term in the recitals herein.

“MPC” shall have the meaning ascribed to such term in the recitals herein.

“MPSC” shall have the meaning ascribed to such term in the recitals herein.

“MPSC EWG Determination” shall mean the order of the MPSC approving the Transferor’s Application for Certain Determinations Required by Subparagraphs 32(c) and (k)(2) of the Public Utility Holding Company Act of 1935 Concerning its Contract with Northwestern Corporation, as filed with the MPSC on October 22, 2002.

“Permits” shall have the meaning ascribed to such term in Section 3.4 hereof.

“Person” shall mean any natural person, corporation, limited liability company, general partnership, limited partnership, proprietorship, other business organization, trust, union, association or Governmental or Regulatory Authority.

“PUHCA” shall mean the Public Utilities Holding Companies Act of 1935.

“Pollution Liability Insurance” shall have the meaning ascribed to such term in Section 7.11 herein.

“Power Purchase Agreement” shall have the meaning ascribed to such term in Section 7.6 herein.

“Secondment Agreement” shall have the meaning ascribed to such term in Section 7.10 hereof.

“Transfer Documents” shall have the meaning ascribed to such term in Section 2.6(a).

“Transferee” shall have the meaning ascribed to such term in the recitals herein.

“Transferor” shall have the meaning ascribed to such term in the recitals herein.

“Transferred Assets” shall have the meaning ascribed to such term in Section 2.1 herein.

“UPA” shall mean that certain Unit Purchase Agreement, dated as of September 29, 2000, by and between Transferee, Touch America Holdings, Inc. and The Montana Power Company, as amended.

2. TRANSFER OF ASSETS

2.1 Transfer. Subject to the terms and conditions contained herein, Transferor agrees to transfer, convey and assign to Transferee, and Transferee agrees to acquire from Transferor, on the Closing Date, all of Transferor’s right, title and interest in and to all of the assets and properties of Transferor, real, personal and mixed, of every kind and nature, including without limitation, contracts, insurance policies and rights to coverage under insurance policies now or at any time obtained by Transferor or any of its predecessor entities, choses in action and other rights and interests of Transferor, excluding, however, the Excluded Assets (all of the foregoing, excluding the Excluded Assets, being the “**Transferred Assets**”). The transfer of the Transferred Assets hereunder, to the extent applicable, is expressly made subject to that certain Mortgage and Deed of Trust, dated as of October 1, 1945, from Transferor (as successor to the utility business of MPC) to the Bank of New York (successor Corporate Trustee) and Douglas J. MacInnes (successor Co-trustee), as Trustees, as supplemented and amended (the “**First Mortgage**”), and upon such terms as fully to preserve and in no respect impair the lien or security of the First Mortgage.

2.2 Excluded Assets. Notwithstanding anything in this Agreement to the contrary, the Transferred Assets shall not include the assets and property related to, or in connection with, the Milltown Dam and certain other assets of Transferor, all as described more fully in Schedule 2.2 attached hereto (the “**Excluded Assets**”).

2.3 Assumption of Certain Liabilities. Transferee agrees to assume on the Closing Date, and to pay or perform, in accordance with their terms, any and all obligations and liabilities of Transferor, direct or indirect, known or unknown, absolute or contingent, arising or relating to the period before the Closing, except the Excluded Liabilities (the “**Assumed Liabilities**”).

2.4 Excluded Liabilities. Notwithstanding anything in this Agreement to the contrary, the Assumed Liabilities shall not include (i) any obligations and liabilities of Transferor described in Schedule 2.4 attached hereto or (ii) any obligations or liabilities of Transferor not related to the Transferred Assets, whether arising or related to the period before or following the Closing (the “**Excluded Liabilities**”).

2.5 Closing. In the event that the FERC Securities Order is issued on or before November 15, 2002, the consummation of the transactions contemplated in this Agreement (the “**Closing**”) shall be held at 10:00 am, local time, on November 15, 2002 or at such other date or time as shall be mutually acceptable to the parties (the “**Closing Date**”). If the FERC Securities Order has not been issued by November 15, 2002, then on the Closing Date, the parties shall execute and deliver all documents and instruments, which shall be dated the Closing Date, contemplated to be delivered hereby or in connection herewith on or prior to the Closing to Crowley, Haughey, Hanson, Toole & Dietrich P.L.L.P. (“**CHHTD**”) to be held in escrow by

CHHTD until the date on which the FERC Securities Order has been issued (the “**Effective Date**”). On the Effective Date, CHHTD shall release all such documents and instruments from escrow and the Closing shall be deemed to have occurred and all such documents and instruments shall be deemed effective and in full force and effect or otherwise delivered, filed or processed as directed by the parties. The Closing shall be held at the offices of the Transferor in Butte, Montana, or at such other place as shall be mutually acceptable to the parties.

2.6 Transactions and Documents at Closing. At the Closing, Transferor shall convey to Transferee all of Transferor’s right, title and interest in and to the Transferred Assets (and not the Excluded Assets), subject to the First Mortgage and in furtherance thereof shall deliver to Transferee a Bill of Transfer and Assignment in substantially the form attached hereto as Exhibit A, together with such other deeds, bills of sale, assignments, certificates of title, stock or unit certificates, documents and other instruments of transfer and conveyance as are specified in Section 7 hereof or as Transferee shall reasonably request (collectively, the “**Transfer Documents**”), and Transferee shall deliver to Transferor a Master Assumption Agreement in substantially the form attached hereto as Exhibit B pursuant to which Transferee shall assume the Assumed Liabilities (and not the Excluded Liabilities) together with such other documents and instruments as are specified in Section 8 hereof or as Transferor shall reasonably request (collectively, the “**Assumption Documents**”).

2.7 Further Assurances. Each party shall, at the request of any other party from time to time and at any time, whether on or after the Closing Date, and without further consideration, take such action and execute and deliver such deeds, assignments, transfers, assumptions, conveyances, powers of attorney, receipts, acknowledgements, acceptances, assurances and other documents as may be reasonably necessary or useful to procure for the party so requesting, and its successors and assigns, for aiding and assisting in collecting and reducing to possession, or for vesting and perfecting title to, any and all of the Transferred Assets or the Assumed Liabilities, or otherwise to satisfy and perform the obligations of the parties hereunder.

2.8 Grant of Easements. Transferor will, at Transferee’s request and expense and without additional consideration, grant to Transferee, at Closing and from time to time subsequent to Closing, all appropriate easements across lands included in the Excluded Assets (i) for existing electric and gas transmission and distribution lines and related facilities included in the Transferred Assets and (ii) for access to the Transferred Assets, on forms reasonably acceptable to Transferee.

3. REPRESENTATIONS AND WARRANTIES OF TRANSFEROR

To induce Transferee to enter into this Agreement, to acquire the Transferred Assets and to assume the Assumed Liabilities, Transferor represents and warrants to Transferee as follows:

3.1 Organization and Compliance. Transferor is a limited liability company duly organized, validly existing and in good standing under the laws of the State of Montana.

Transferor has all requisite limited liability company power and authority and is entitled to own or lease the Transferred Assets.

3.2 Enforceability of Agreement. Transferor has the full limited liability company power and authority to enter into this Agreement and to carry out the transactions contemplated hereby in accordance with its terms. This Agreement and all transactions required hereunder to be performed by Transferor have been duly and validly authorized by all necessary limited liability company action. This Agreement has been duly and validly executed and delivered on behalf of Transferor and constitutes the valid and legally binding obligation of Transferor, enforceable in accordance with its terms, except as limited by bankruptcy, insolvency, reorganization or similar laws affecting the rights of creditors generally.

3.3 No Inconsistent Obligations. Neither the execution and delivery of this Agreement, nor the consummation of the transactions contemplated herein, subject to the terms hereof, will result in a violation or breach of, or constitute a default under (a) the articles of organization or operating agreement of Transferor, (b) any term or provision of (i) any material indenture, note, mortgage, bond, security agreement, loan agreement, guaranty, pledge, or other instrument, contract, agreement or commitment, or (ii) any material writ, order, judgment, decree, law, rule, regulation, or ordinance, or (iii) any material applicable ruling or order of any Governmental or Regulatory Authority, in each case to which Transferor is a party or any of the Transferred Assets is subject or bound, or (c) result in (i) the creation of any material claim, lien, charge or encumbrance on any of the Transferred Assets, (ii) the acceleration or creation of any material obligation of Transferor, or (iii) the forfeiture of any material right or privilege of Transferor.

3.4 Possession of Franchises, Licenses, Etc. Transferor possesses all material franchises, certificates, licenses, grants, permits, agreements and other authorizations ("Permits") from Governmental or Regulatory Authorities, free from materially burdensome restrictions, that are necessary for the ownership, maintenance and operation of its properties, assets and business and Transferor is not in material violation of any thereof.

4. REPRESENTATIONS AND WARRANTIES OF TRANSFeree

As an inducement to the Transferor to enter into this Agreement and to transfer the Transferred Assets to Transferee, Transferee hereby represents, warrants and covenants as follows:

4.1 Organization. Transferee is a corporation duly organized, validly existing and in good standing under the laws of the State of Delaware.

4.2 Authorization; Enforceability of Agreement. Transferee has full corporate power and authority to enter into this Agreement and to carry out the transactions contemplated hereby in accordance with its terms. This Agreement and all transactions required hereunder to be performed by Transferee have been duly and validly authorized by all necessary corporate action on the part of Transferee. This Agreement has been duly and validly executed and

delivered on behalf of Transferee and constitutes the valid and legally binding obligation of Transferee, enforceable in accordance with its terms, except as may be limited by bankruptcy, insolvency, reorganization or similar laws affecting the rights of creditors generally.

4.3 No Inconsistent Obligations. Neither the execution and delivery of this Agreement, nor the consummation of the transactions hereby contemplated, subject to the terms hereof, will result in a violation or breach of, or constitute a default under (a) the articles of organization or operating agreement of Transferee, (b) any term or provision of (i) any material indenture, note, mortgage, bond, security agreement, loan agreement, guaranty, pledge, or other instrument, contract, agreement or commitment, or (ii) any material writ, order, judgment, decree, law, rule, regulation, or ordinance, or (iii) any material applicable ruling or order of any Governmental or Regulatory Authority, in each case to which Transferee is a party, or (c) result in (i) the creation of any material claim, lien, charge or encumbrance on any of the assets of Transferee, (ii) the acceleration or creation of any material obligation of Transferee, or (iii) the forfeiture of any material right or privilege of Transferee.

5. COVENANTS OF TRANSFEROR

5.1 Regulatory and Other Approvals. Transferor will, as promptly as practicable (a) take all commercially reasonable steps necessary or desirable to obtain all consents, approvals or actions of, make all filings with and give all notices to Governmental or Regulatory Authorities or any other Person required of Transferor to consummate the transactions contemplated hereby, (b) provide such other information and communications to such Governmental or Regulatory Authorities or other Persons as such Governmental or Regulatory Authorities or other Persons may reasonably request in connection therewith and (c) provide reasonable cooperation to Transferee in connection with the performance of its obligations hereunder. Transferor will provide prompt notification to Transferee when any such consent, approval, action, filing or notice referred to in clause (a) above is obtained, taken, made or given, as applicable, and will advise Transferee of any communications (and, unless precluded by Law, provide copies of any such communications that are in writing) with any Governmental or Regulatory Authority or other Person regarding any of the transactions contemplated by this Agreement.

5.2 Fulfillment of Conditions. Transferor will take all commercially reasonable steps necessary or desirable and proceed diligently and in good faith to satisfy each condition to the obligations of Transferee contained in this Agreement and will not take or fail to take any action that could reasonably be expected to result in the nonfulfillment of any such condition.

6. COVENANTS OF TRANSFEE

6.1 Regulatory and Other Approvals. Transferee will as promptly as practicable (a) take all commercially reasonable steps necessary or desirable to obtain all consents, approvals or actions of, make all filings with and give all notices to Governmental or Regulatory Authorities or any other Person required of Transferee to consummate the transactions contemplated hereby, (b) provide such other information and communications to such

Governmental or Regulatory Authorities or other Persons as such Governmental or Regulatory Authorities or other Persons may reasonably request in connection therewith and (c) provide reasonable cooperation to Transferor in connection with the performance of its obligations hereunder. Transferee will provide prompt notification to Transferor when any such consent, approval, action, filing or notice referred to in clause (a) above is obtained, taken, made or given, as applicable, and will advise Transferor of any communications (and, unless precluded by Law, provide copies of any such communications that are in writing) with any Governmental or Regulatory Authority or other Person regarding any of the transactions contemplated by this Agreement.

6.2 Fulfillment of Conditions. Transferee will take all commercially reasonable steps necessary or desirable and proceed diligently and in good faith to satisfy each condition to the obligations of Transferor contained in this Agreement and will not take or fail to take any action that could reasonably be expected to result in the nonfulfillment of any such condition.

7. CONDITIONS PRECEDENT TO OBLIGATIONS OF TRANSFEE

All obligations of Transferee under this Agreement are subject to the fulfillment and satisfaction of each and every of the following conditions precedent on or prior to the Closing, any or all of which may be waived in whole or in part by Transferee:

7.1 Proceedings and Documents Satisfactory. All proceedings taken in connection with the consummation of the transactions contemplated herein and all documents and papers reasonably required in connection therewith shall be reasonably satisfactory to Transferee, and Transferee shall have timely received copies of such documents and papers, all in form and substance satisfactory to Transferee, as reasonably requested by Transferee in connection therewith.

7.2 Representations and Warranties. The representations and warranties contained in Section 3 of this Agreement and in any agreement or other document delivered by or on behalf of Transferor in connection with the transactions contemplated by this Agreement, shall be true and correct at and as of the Closing Date as if made as of such date.

7.3 Compliance with Agreements and Conditions. Transferor shall have performed and complied with all agreements and conditions required by this Agreement to be performed or complied with by Transferor prior to or on the Closing Date.

7.4 No Injunctions, Restraints or Litigation. (i) There shall not be in effect any order, judgment or decree issued by any court of competent jurisdiction or other Governmental or Regulatory Authority or other legal restraint or prohibition preventing the consummation of the transactions contemplated by this Agreement; and (ii) there shall not exist or have been instituted or be pending any action, suit or proceeding which, in the good faith judgment of Transferee (after consultation with outside counsel) (A) would reasonably be expected to make illegal, or to delay or otherwise restrain or prohibit, the consummation of the transactions contemplated by this Agreement, or which would reasonably be expected to result in material

damages in connection with transactions contemplated by this Agreement, or (B) would reasonably be expected to result in (x) the prohibition of the ownership or operation by Transferee of all or a material portion of the Transferred Assets or (y) the compelling of Transferee to dispose of or to hold separately any portion of the business or assets of Transferee or subsidiaries as a result of the transactions contemplated by this Agreement.

7.5 Master Back-to-Back Agreement. Transferor shall have executed and delivered the Master Back-to-Back Agreement, dated as of the date hereof, by and between Transferor and Transferee, substantially in the form attached hereto as Exhibit C (the “**Back-to-Back Agreement**”).

7.6 Power Purchase Agreement. The Unit Power Purchase Agreement, dated as of September 20, 2002, by and between Transferor and Transferee, (the “**Power Purchase Agreement**”) shall be in full force and effect.

7.7 Maintenance and Operating Costs Support Agreement. Transferor shall have executed and delivered the Maintenance and Operating Costs Support Agreement, dated as of the date hereof, by and between Transferor and Transferee, relating to the maintenance and operating costs of the Milltown Dam, substantially in the form attached hereto as Exhibit D (the “**Maintenance and Operating Costs Support Agreement**”).

7.8 Environmental Liabilities Support Agreement. Transferor shall have executed and delivered the Environmental Liabilities Support Agreement, dated as of the date hereof, by and between Transferor and Transferee, relating to Transferor’s Environmental Liabilities, substantially in the form attached hereto as Exhibit E (the “**Environmental Liabilities Support Agreement**”).

7.9 Interconnection Agreement. Transferor shall have executed and delivered the Generation Interconnection Agreement, dated as of the date hereof, between Transferor and Transferee, relating to the Milltown Dam, substantially in the form attached hereto as Exhibit F (the “**Interconnection Agreement**”).

7.10 Secondment Agreement. Transferor shall have executed and delivered an Employee Secondment and Administrative Services Agreement, between Transferor and Transferee, relating to the transferred employees performing functions at the Milltown Dam, substantially in the form attached hereto as Exhibit G (the “**Secondment Agreement**”).

7.11 Pollution Liability Insurance. The Pollution Legal Liability Select Policy Number PLS 1952382 issued by American International Specialty Lines Insurance Company to Transferor from May 31, 2002 to May 31, 2012 (the “**Pollution Liability Insurance**”) shall be in full force and effect.

7.12 Environmental Liabilities Report. Transferee and Transferor shall have received from ELM Consulting, L.L.C. a report on such matters relating to the Milltown Dam as they shall reasonably request (the “**Environmental Liabilities Report**”) and such report shall be in form and substance satisfactory to Transferee.

7.13 Approvals of Governmental or Regulatory Authorities. All necessary filings shall have been made with, and consents and approvals of Governmental or Regulatory Authorities necessary or desirable to consummate the transactions contemplated hereby shall have been obtained therefrom, including, without limitation, the FERC Securities Order.

7.14 Exempt Wholesale Generator Status. Either (i) the MPSC shall have issued the MPSC EWG Determination and Transferor shall have made the FERC EWG Filing or (ii) Transferor shall have shut down the operation of the Milltown Dam such that no electricity is generated therefrom and Transferee shall have received from Transferor a certificate and undertaking, signed by the Chief Executive Officer of Transferor, (x) to such effect and (y) to the further effect that operation of the Milltown Dam will not resume until after the MPSC EWG Determination is issued and the FERC EWG filing is made by Transferor.

7.15 Other Consents. Transferor shall have delivered to Transferee such consents and approvals from Transferor's lessors, lenders and other persons, firms and other entities having business relations with Transferor as are necessary in Transferee's reasonable opinion for the assignment to and assumption by Transferee, and the continuation in full force and effect after the Closing, (a) of the contracts comprising the Transferred Assets, and (b) of Transferor's business to the extent relating to the Transferred Assets and Assumed Liabilities (but not the Excluded Assets or Excluded Liabilities) in the same manner as conducted prior to the Closing.

7.16 Release of Excluded Assets. The Excluded Assets shall have been duly released from the lien of the First Mortgage and all necessary filings and recordings in connection therewith shall have been made or accomplished.

7.17 Other Transfer Documents. Transferee shall have received such other Transfer Documents from Transferor as Transferee may reasonably request.

8. CONDITIONS PRECEDENT TO OBLIGATIONS OF TRANSFEROR

All of the obligations of Transferor, under this Agreement are subject to the fulfillment and satisfaction of each and every of the following conditions precedent on or prior to the Closing, any or all of which may be waived in whole or in part by Transferor:

8.1 Proceedings and Documents Satisfactory. All proceedings taken in connection with the consummation of the transactions contemplated herein and all documents and papers reasonably required in connection therewith shall be reasonably satisfactory to Transferor, and Transferor shall have timely received copies of such documents and papers, all in form and substance satisfactory to Transferor, as reasonably requested by Transferor in connection therewith.

8.2 Representations and Warranties. The representations and warranties contained in Section 4 of this Agreement and in any agreement or other document delivered by or on behalf of Transferee in connection with the transactions contemplated by this Agreement, shall be true and correct at and as of the Closing Date as if made as of such date.

8.3 Compliance with Agreements and Conditions. Transferee shall have performed and complied with all agreements and conditions required by this Agreement to be performed or complied with by Transferee prior to or on the Closing Date.

8.4 No Injunctions, Restraints or Litigation. (i) There shall not be in effect any order, judgment or decree issued by any court of competent jurisdiction or other Governmental or Regulatory Authority or other legal restraint or prohibition preventing the consummation of the transactions contemplated by this Agreement; and (ii) there shall not exist or have been instituted or be pending any action, suit or proceeding which, in the good faith judgment of Transferor (after consultation with outside counsel) (A) would reasonably be expected to make illegal, or to delay or otherwise restrain or prohibit, the consummation of the transactions contemplated by this Agreement, or which would reasonably be expected to result in material damages in connection with transactions contemplated by this Agreement, or (B) would reasonably be expected to result in the prohibition of the ownership or operation by Transferee of all or a material portion of the Transferred Assets.

8.5 Master Back-to-Back Agreement. Transferee shall have executed and delivered the Master Back-to-Back Agreement.

8.6 Power Purchase Agreement. The Power Purchase Agreement shall be in full force and effect.

8.7 Maintenance and Operating Costs Support Agreement. Transferee shall have executed and delivered the Maintenance and Operating Costs Support Agreement.

8.8 Environmental Liabilities Support Agreement. Transferee shall have executed and delivered the Environmental Liabilities Support Agreement.

8.9 Interconnection Agreement. Transferee shall have executed and delivered the Interconnection Agreement.

8.10 Secondment Agreement. Transferee shall have executed and delivered the Secondment Agreement.

8.11 Pollution Liability Insurance. The Pollution Liability Insurance shall be in full force and effect.

8.12 Environmental Liabilities Report. The Environmental Liabilities Report shall have been received by Transferor and such report shall be in form and substance satisfactory to Transferor.

8.13 Approvals of Governmental or Regulatory Authorities. All necessary filings shall have been made with, and consents and approvals of Governmental or Regulatory Authorities necessary or desirable to consummate the transactions contemplated hereby shall have been obtained therefrom, including, without limitation, those with and from FERC and the

MPSC necessary to constitute Transferor an "exempt wholesale generator" under Section 32 of PUHCA.

8.14 Release of Excluded Assets. The Excluded Assets shall have been duly released from the lien of the First Mortgage and all necessary filings and recordings in connection therewith shall have been made or accomplished.

8.15 Other Assumption Documents. Transferor shall have received such other Assumption Documents from Transferee as Transferor may reasonably request.

9. EVIDENCE OF CLOSING

9.1 Closing Certificate. In order to evidence the Closing, at the Closing each party hereto shall execute and deliver to the other party a closing certificate, substantially in the form attached hereto as Exhibit H-1 and Exhibit H-2, respectively, certifying that all conditions precedent herein to the obligations of such party under this Agreement have been satisfied or properly waived to the satisfaction of such party as of the Closing Date.

10. SURVIVAL

10.1 Survival of Representations, Warranties, Covenants and Agreements. Except for any covenant or agreement of the parties hereto which by its terms contemplates performance after the Closing Date, the representations, warranties, covenants and agreements contained in this Agreement shall not survive Closing and there shall be no liability in respect thereof, whether such liability has accrued prior to the Closing Date or after the Closing Date, on the part of either party or its officers, directors, employees, agents and affiliates.

11. MISCELLANEOUS

11.1 Counterparts. This Agreement may be executed in any number of counterparts, each of which shall be deemed an original, and all of which shall constitute one and the same instrument.

11.2 Entire Agreement. This Agreement supersedes all prior discussions and agreements between the parties with respect to the subject matter hereof, and this Agreement contains the sole and entire agreement among the parties with respect to the matters covered hereby. This Agreement shall not be altered or amended except by an instrument in writing signed by or on behalf of the party entitled to the benefit of the provision against whom enforcement is sought.

11.3 Governing Law. The validity and effect of this Agreement shall be governed by and construed and enforced in accordance with the internal laws of the State of New York, without regard to principles of conflicts of laws.

11.4 Successors and Assigns. This Agreement shall be binding upon and shall inure to the benefit of the parties hereto and their respective heirs, executors, legal representatives, successors and assigns.

11.5 Partial Invalidity and Severability. All rights and restrictions contained herein may be exercised and shall be applicable and binding only to the extent that they do not violate any applicable laws and are intended to be limited to the extent necessary to render this Agreement legal, valid and enforceable. If any term of this Agreement, or part thereof, not essential to the commercial purpose of this Agreement shall be held to be illegal, invalid or unenforceable by a court of competent jurisdiction, it is the intention of the parties that the remaining terms hereof, or part thereof shall constitute their agreement with respect to the subject matter hereof and all such remaining terms, or parts thereof, shall remain in full force and effect. To the extent legally permissible, any illegal, invalid or unenforceable provision of this Agreement shall be replaced by a valid provision which will implement the commercial purpose of the illegal, invalid or unenforceable provision.

11.6 Waiver. Any term or condition of this Agreement may be waived at any time by the party which is entitled to the benefit thereof, but only if such waiver is evidenced by a writing signed by such party. No failure on the part of any party hereto to exercise, and no delay in exercising any right, power or remedy created hereunder, shall operate as a waiver thereof, nor shall any single or partial exercise of any right, power or remedy by any such party preclude any other or further exercise thereof or the exercise of any other right, power or remedy. No waiver by any party hereto to any breach of or default in any term or condition of this Agreement shall constitute a waiver of or assent to any succeeding breach of or default in the same or any other term or condition hereof.

11.7 Headings. The headings of particular provisions of this Agreement are inserted for convenience only and shall not be construed as a part of this Agreement or serve as a limitation or expansion on the scope of any term or provision of this Agreement.

11.8 Number and Gender. Where the context requires, the use of the singular form herein shall include the plural, the use of the plural shall include the singular, and the use of any gender shall include any and all genders.

11.9 Time of Performance. Time is of the essence in the performance of this Agreement.

11.10 No Third Party Beneficiary. The terms and provisions of this Agreement are intended solely for the benefit of each party hereto and their respective successors or permitted assigns, and it is not the intention of the parties to confer third-party beneficiary rights upon any other Person.

[SIGNATURES TO THIS AGREEMENT ARE ON THE FOLLOWING PAGE]

[SIGNATURES TO THIS TRANSFER AGREEMENT]

IN WITNESS WHEREOF, the parties have executed this Agreement as of the day and year first above written.

TRANSFEROR:

NORTHWESTERN ENERGY, L.L.C.

By: 

Name: Michael J. Hanson
Title: President and CEO

TRANSFeree:

NORTHWESTERN CORPORATION

By: 

Name: Eric R. Jacobsen
Title: Senior Vice President, General Counsel
& Chief Legal Officer

Schedule 2.2

EXCLUDED ASSETS

1. All of Transferor's right, title and interest in and to all of the assets and properties included within, or related or appertenant to (i) the Milltown Dam Project (the "**Milltown Dam Project**") as described in that certain application filed by The Montana Power Company on August 30, 1965, as amended on April 8, 1968, for a license under Section 4(e) of the Federal Power Act for constructed Project No. 2543 known as the Milltown Project (the "**Application**"); (ii) the Disposal Area Number 1, which is located on a bluff on the west side of the Milltown Dam reservoir, just south of the Bonner Tunnel (an abandoned railway tunnel), where The Montana Power Company deposited sediment removed from upstream of the Milltown Dam spillway in connection with repairs to the spillway made in 1986 and 1987; and (iii) the Milltown Rehabilitation Upland Disposal Area, which is located on the west side of the Milltown Dam reservoir, in the vicinity of the abandoned Chicago, Milwaukee, St. Paul & Pacific Railroad tracks, where The Montana Power Company deposited sediment removed from upstream of the base of the Milltown Dam in connection with repairs to the dam made in 1988 and 1989, including without limitation the following:

a. All lands and interest in lands (i) constituting the Milltown Dam Project area and enclosed by the project boundary, the limits of which are otherwise defined, the use and occupancy of which are necessary for the purposes of the Milltown Dam Project; such Milltown Dam Project area and project boundary being shown and described by Exhibits J and K: Sheet 1, FPC No. 2543-8 – showing location of project works and project boundary - which exhibits are attached to the Application; (ii) constituting the Disposal Area Number 1; (iii) constituting the Milltown Rehabilitation Upland Disposal Area; and (iv) constituting additional lands or interests in lands related to the Milltown Dam Project as included in the descriptions set forth below. A description of such lands, located in Missoula County, Montana, is, without limiting the generality of the introductory paragraph or the foregoing general description, set forth on Appendix A, attached hereto.

b. Milltown Dam Project works consisting of the following:

(i) a dam in four sections: a 244-foot concrete abutment wall, a 152-foot concrete gravity section (maximum height about 45 feet), integral with the powerhouse, a 52-foot long concrete sluice gate section containing four steel gates 9 feet by 14 feet and a 216-foot long rock crib spillway beyond the concrete sluice;

(ii) a reservoir with a capacity of approximately 300 acre-feet at maximum pond elevation of about 3,260 feet;

(iii) a brick powerhouse containing five units with a total installed capacity of 3,040 kilowatts;

Schedule 2.2-1

(iv) 2.3 kv bus at the plant; and

(v) appurtenant facilities; the location, nature and character of which are more specifically shown and described by Exhibit L, Sheet 1, FPC No. 2543-2 (Showing Project plan and elevations), Sheet 2, FPC No. 2543-3 (showing Powerhouse floor plan), Sheet 3 FPC No. 2543-4 (showing Powerhouse section), and Sheet 4, FPC No. 2543-5 (showing abutment wall elevation and sections), and Exhibit M (consisting of two typewritten pages entitled "General Description of Mechanical, Electrical, and Transmission Equipment, Milltown Project"), which exhibits were attached to the Application.

c. All other structures, fixtures, equipment or facilities used or useful in the maintenance and operation of the Milltown Dam Project and located on the Milltown Dam Project area and all riparian or other rights, the use or possession of which is necessary or appropriate in the maintenance or operation of the Milltown Dam Project.

d. The interconnection point (the "**Interconnection Point**") between the Milltown Dam Project and the Transferred Assets is that point located on the utility pole structure lying north of the Montana Rail Link Railroad right of way, approximately 500 feet north of the Milltown Dam Project, one pole south of the radial line's intersection with Transferor circuit number 61.

e. Except for the transmission line from the Milltown Dam Project powerhouse to the Interconnection Point, the Excluded Assets shall not include any electric or gas transmission or distribution lines or related facilities which are located on the lands described in Section 1.a. to this Schedule 2.2.

f. All water rights appurtenant to the Milltown Dam Project including without limitation the following:

- (i) Water Right Number 76F 30850 00, Ground Water Certificate;
- (ii) Water Right Number 76F 94407 00, Statement of Claim;
- (iii) Water Right Number 76M 94404 00, Statement of Claim;
- (iv) Water Right Number 76M 94405 00, Statement of Claim and
- (v) Water Right Number 76M 94406 00, Statement of Claim.

2. Transferor's rights as insured under that certain pollution liability insurance policy, policy number PLS 1952382, provided by America International Specialty Lines Insurance Company (an AIG group company) covering risk of significant release of hazardous material with respect to the Milltown Dam.

3. Transferor's rights and obligations under the following agreements: (a) the Power Purchase Agreement; (b) the Interconnection Agreement; (c) the Secondment Agreement; (d) that certain Confidential Settlement Agreement and Mutual Release by and among Atlantic

Schedule 2.2-2

Richfield Company and ARCO Environmental Remediation, LLC and Transferor effective as of October 18, 2000; (e) the Maintenance and Operating Costs Support Agreement; (f) the Environmental Liabilities Support Agreement; and (g) Asset and Stock Transfer Agreement dated as of November 15, 2002, between Transferor and Transferee and all other agreements to be entered into between Transferor and Transferee pursuant to such Asset and Stock Transfer Agreement.

4. Transferor's rights, if any (by virtue of its status as successor by merger to the remaining utility business of The Montana Power Company), to exemption from liability under the Comprehensive Environmental Responsibility Compensation and Liability Act of 1980 by virtue of the statutory exemption applicable to the Milltown Dam under Section 118(g) of the Superfund Amendments and Reauthorization Act of 1986.

5. Transferor's right, title and interest in and to the Rattlesnake Creek area property in Missoula County, Montana, more particularly described as follows: Tract G of Certificate of Survey No. 2689 in the SW ¼ of Section 2, T13 N – R 19W, Missoula County together with rights appurtenant thereto including without limitation improvements and water rights, if any, but excluding all electric and gas transmission and distribution lines and related facilities which are located on said land.

6. Transferor's rights to file, prosecute and collect claims under the liability insurance policies set forth on Appendix B, attached hereto as such policies may relate to the Excluded Liabilities.

7. All documents, papers and records related to the Excluded Assets.

APPENDIX A
(TO SCHEDULE 2.2,
EXCLUDED ASSETS)

MILLTOWN DAM PROJECT REAL PROPERTY
MISSOULA COUNTY, MONTANA
FEE LANDS, EASEMENTS AND OTHER INTERESTS

A. FEE LANDS

Parcel I

That certain piece, parcel or tract of land located in Sections 20, 21, 22, 27, 28 and 34, Township 13 North, Range 18 West, M.P.M., Missoula County, Montana, and more particularly described as follows, to-wit:

Beginning at the Southwest corner of the E $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, Township 13 North, Range 18 West, M.P.M., and running thence South to the South line of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 20; thence East along said South line of the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of said Section 20 and along the North line of SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 21, 820 feet more or less to a point where the North line of the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 21 intersects the East right-of-way line of the Chicago, Milwaukee, St. Paul and Pacific Railroad Company; thence along said East line of said Railroad right-of-way, across and through the S $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 21, NW $\frac{1}{4}$ and E $\frac{1}{2}$ of Section 28, 8255 feet, more or less, to the East line of said Section 28; thence South along the East line of said Section 28, 500 feet, more or less, to the Southeast corner of said Section 28; thence South along the West line of the NW $\frac{1}{4}$ of Section 34, 2830 feet, more or less, to the Southwest corner of the NW $\frac{1}{4}$ of Section 34; thence East along the South line of the NW $\frac{1}{4}$ of Section 34, 2640 feet, more or less, to the center of said Section 34; thence North along the center line of Section 34, 920 feet; thence North 73° East, 367 feet; thence due East 250 feet; North 31° East, 334 feet, more or less to a point at the high water line on the South bank of the Missoula or Hellgate River; thence Northwesterly along the South bank of said river, and following the high water line of said River, on the West and South banks thereof to the West boundary line of NE $\frac{1}{4}$ of Section 34; thence North and across said River, and along the North and South center line of said Section 34, to the South line of Section 27; thence Easterly along the South line of said Section 27, 1252 feet; thence North 5°5' West, 370 feet; thence North 23°10' West, 467 feet; thence North 35°25' West, 250 feet; thence North 8°20' West, 223 feet; thence North 27°30' West, 124 feet; thence North 44°30' West, 325 feet; thence North 79°30' West, 138 feet; thence North 30°01' West, 452.9 feet; thence South 53°17' West, 260 feet, more or less, to the center line of Section 27; thence Northerly along the center line of said Section 27, to the South boundary of the Northern Pacific Railway Company right-of-way; thence Northwesterly and along said right-of-way line and across the NW $\frac{1}{4}$ of Section 27, 3260 feet, more or less, to a point, where said right-of-way line intersects the North line of Section 27; thence Westerly along said North line of Section 27 and the North line of Section 28, 3220

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feet, more or less, to the Northwest corner of the NE $\frac{1}{4}$ of Section 28; thence Northerly along the North and South center line of Section 21, 1850 feet, more or less, to the high water line of the North bank of the Missoula River; thence Northwesterly and following the high water line of said River, and along said bank through the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 21, to the confluence of the Big Blackfoot River therewith; thence Easterly and following the high water line of the said Big Blackfoot River, on the South bank thereof, through the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 21 to the North and South center line of said Section 21; thence Northerly and across the said Big Blackfoot River and following the East line of the NW $\frac{1}{4}$ of Section 21, to the high water line of the North bank of said Big Blackfoot River; thence Westerly and following the course of the high water line on the North bank of the Big Blackfoot River, in all its bends, to a point where said high water line on the North bank aforesaid, intersects the South right-of-way line of the Northern Pacific Railway Company in the NW $\frac{1}{4}$ of Section 21; thence Westerly and along the said South right-of-way line to the West side line of the E $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20; thence Southerly along said last mentioned line 875 feet, more or less, to the East and West center line of said Section 20, the point of beginning.

Recording Reference: Book 108 of Deeds at page 583

Parcel II

A strip of land 400 feet wide in the Northwest quarter (NW $\frac{1}{4}$) of Section 21 and the East half of the Northeast quarter of the Northeast quarter E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, Township 13 North, Range 18 West, M.P.M., its outside boundaries being 200 feet on each side of the center line of the abandoned main track of the Northern Pacific Railway Company as the same was originally located and staked out across said premises (and which said center line is now the center line of the track of the Missoula Street Railway) and extending from the West line of the E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, Township 13 North, Range 18 West, M.P.M., to the high water line of the reservoir located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of said Section 21, Township 13 North, Range 18 West, M.P.M.

Excepting and reserving therefrom, however, and there is hereby specifically excepted and reserved therefrom a strip of land 80 feet wide, being 40 feet on each side of said center line of the abandoned main track of the Northern Pacific Railway Company as the same was originally located and staked out across the above described premises, and now occupied by the Missoula Street Railway .

Recording Reference: Book 126 of Deeds at page 472

Parcel III

A strip of land 80 feet wide in the NW $\frac{1}{4}$ of Section 21 and the E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 20, Township 13 North, Range 18 West, M.P.M., being 40 feet on each side of the center line of the main track of the Northern Pacific Railway

Schedule 2.2 (Appendix A)-2

Company as the same was originally located and staked out across said premises, and extending from a line drawn at right angles to said center line of the main track at the point of intersection of the original Southwesterly boundary line of the Northern Pacific Railway Company right-of-way with the center line of the new main track of said Railway Company as the same is now constructed; thence over, along and across the NW $\frac{1}{4}$ said of Section 21 and the E $\frac{1}{2}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ of said Section 20.

Recording Reference: Book 126 of Deeds at page 473

Parcel IV

All that portion of the Chicago, Milwaukee, St. Paul and Pacific Railroad Company's 150 foot wide right-of-way and wye track right-of-way in the Northwest quarter (NW $\frac{1}{4}$) and the Northwest quarter of the Northeast quarter (NW $\frac{1}{4}$ NE $\frac{1}{4}$) of Section 28 and the Southwest quarter (SW $\frac{1}{4}$) of Section 21, the East half of the East half of the Southeast quarter (E $\frac{1}{2}$ E $\frac{1}{2}$ SE $\frac{1}{4}$) and the East half of the Southeast quarter of the Northeast quarter (E $\frac{1}{2}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$) of Section 20, Township 13 North, Range 18 West, P.M.M.

EXCEPT that portion in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ said Section 28 lying southeasterly of former Railroad Engineer's Station 433+84, as measured perpendicular and at right angles to the Grantor's former main track centerline.

Recording Reference: Book 223 of Micro Records at page 564

Parcel V

The Northwest Quarter (NW $\frac{1}{4}$) of Section Thirty-four (34), Township Thirteen (13) North of Range Eighteen (18) West, containing 160 acres. And also all that portion of the Southwest Quarter of the Northwest Quarter (SW $\frac{1}{4}$ NW $\frac{1}{4}$) of Section Twenty-one (21), Township Thirteen (13) North of Range Eighteen (18) West, Montana Principal Meridian, lying south of the present used right of way of the Northern Pacific Railway Company, passing through said Southwest Quarter of the Northwest Quarter (SW $\frac{1}{4}$ NW $\frac{1}{4}$).

Recording Reference: Book 126 of Deeds at Page 442

Parcel VI

All of Transferor's right, title and interest, if any, in the tracts described in Certificate of Survey No. 3441 filed in the office of the Clerk and Recorder of Missoula County, Montana in Book 256, Page 0638.

EXCEPTING from Parcels I, II, III, IV and VI the interests conveyed by the following instruments:

- (i) Quitclaim Deed recorded April 30, 1941 in Book 131, Page 77, records of Missoula County, Montana.

- (ii) Quitclaim Deed recorded April 23, 1963 in Book 228, Page 272, records of Missoula County, Montana.
- (iii) Quitclaim Deed recorded July 2, 1963 in Book 229, Page 335, records of Missoula County, Montana.
- (iv) Bargain and Sale Deed recorded March 18, 1942 in Book 131, Page 427, records of Missoula County, Montana.
- (v) Modification of Reservation of Right to Flood, recorded September 7, 1983 in Book 194, Page 747, records of Missoula County, Montana.
- (vi) Bargain and Sale Deed, recorded June 11, 1942 in Book 131, Page 504, records of Missoula County, Montana.
- (vii) Correction Deed recorded April 12, 1983 in Book 186, Page 2233, records of Missoula County, Montana.

B. EASEMENTS

Easements granted or reserved to The Montana Power Company, or its predecessors in interest, or otherwise described, in the following-described instruments, for the right to flood and other purposes, but only to the extent such easements are used or held for use in connection with the operation of the Milltown Dam Project:

<u>Grantor</u>	<u>Grantee</u>	<u>Recorded</u>	<u>Book</u>	<u>Page</u>
Big Blackfoot Milling Company	Clark-Montana Realty Company	October 19, 1906	37	217
Missoula Public Service Company	The Montana Power Company	December 20, 1929	108	583
The Montana Power Company	Luke M. Harris	March 18, 1942	131	427
The Montana Power Company	John Ray Teague	June 11, 1942	131	504
Anaconda Copper Mining Company	The Montana Power Company	November 30, 1942	131	625
The Montana Power Company	Jack L. Green, II	April 12, 1983	186	2233
The Montana Power Company	Ralph Roy Harris and June Harris	September 7, 1983	194	747
Champion International	The Montana Power Company	June 6, 1986	241	0932

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International Corporation	Power Company			
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C. OTHER RIGHTS IN REAL PROPERTY

All other rights and interests in real property owned by Transferor within the boundary of the Milltown Dam Project which are used or held for use in connection with the Milltown Dam Project and all other real property rights and interests used or held for use in connection with the Milltown Dam Project.

APPENDIX B
(TO SCHEDULE 2.2,
EXCLUDED ASSETS)

<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
Unknown	00/00/1914	\$30,000		Unknown
Unknown	00/00/1915	\$30,000		Unknown
Unknown	00/00/1916	\$30,000		Unknown
Unknown	01/30/26 to 01/30/27	Unknown		Electric Bond & Share
Unknown	01/30/27 to 01/30/28	Unknown		Electric Bond & Share
A5725/A5726	06/01/28 to 01/30/29	Unknown		Lloyds James E. Mitchell Lane Powell Spens Lunken 1420 Fifth Avenue Seattle, WA 98101-2538
C/NP 7960 & 5719/5720	00/00/29 to 00/00/30	\$200,000		Lloyds
CINP8124TL2	00/00/30 to 00/00/31	\$200,000		Lloyds
CN9905	00/00/31 to 00/00/32	\$200,000		Lloyds
A7491	00/00/32 to 00/00/33	\$200,000		Lloyds
A7816	00/00/32 to 00/00/33	\$200,000		Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
A8181	12/31/34 to 12/31/35	\$200,000	Underlying	Lloyds
A8753	12/31/35 to 12/31/36	\$200,000	Underlying	Lloyds
A9353 (CHNGD TO A1818)	12/31/36 to 12/31/37	\$200,000	Underlying	Lloyds
A4499	12/31/37 to 12/31/38	\$200,000	Underlying	Lloyds
8492	12/31/38 to 12/31/39	\$200,000	Underlying	Lloyds
12841	12/31/39 to 12/31/40	\$200,000	Underlying	Lloyds
17005	12/31/40 to 12/31/41	\$200,000	Underlying	Lloyds
20990	12/31/41 to 12/31/42	\$200,000	Underlying	Lloyds
	12/31/42 to 12/31/43			
39104	12/31/43 to 12/31/44	\$200,000	\$5,000	Lloyds
39105	12/31/43 to 12/31/44	\$300,000	\$205,000	Lloyds
39106	12/31/43 to 12/31/44	\$500,000	\$505,000	Lloyds
39107	12/31/43 to 12/31/44	\$1,000,000	\$1,005,000	Lloyds
43843	12/31/44 to 12/31/45	\$200,000	\$5,000	Lloyds
43844	12/31/44 to 12/31/45	\$300,000	\$205,000	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
43845	12/31/44 to 12/31/45	\$500,000	\$505,000	Lloyds
43846	12/31/44 to 12/31/45	\$1,000,000	\$1,005,000	Lloyds
48416	12/31/45 to 12/31/46	\$200,000	\$5,000	Lloyds
48417	12/31/45 to 12/31/46	\$300,000	\$205,000	Lloyds
48418	12/31/45 to 12/31/46	\$500,000	\$505,000	Lloyds
48419	12/31/45 to 12/31/46	\$1,000,000	\$1,005,000	Lloyds
53726	12/31/46 to 12/31/47	\$200,000	\$5,000	Lloyds
53727	12/31/46 to 12/31/47	\$300,000	\$205,000	Lloyds
53728	12/31/46 to 12/31/47	\$500,000	\$505,000	Lloyds
53729	12/31/46 to 12/31/47	\$1,000,000	\$1,005,000	Lloyds
59976	12/31/47 to 12/31/48	\$200,000	\$5,000	Lloyds
59977	12/31/47 to 12/31/48	\$300,000	\$205,000	Lloyds
59978	12/31/47 to 12/31/48	\$500,000	\$505,000	Lloyds
59979	12/31/47 to 12/31/48	\$1,000,000	\$1,005,000	Lloyds
K87455	12/31/48 to 12/31/49	\$200,000	\$5,000	Lloyds
K67456	12/31/48 to 12/31/49	\$300,000	\$205,000	Lloyds
K87457	12/31/48 to 12/31/49	\$500,000	\$505,000	Lloyds
K87458	12/31/48 to 12/31/49	\$1,000,000	\$1,005,000	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
K75890	12/31/49 to 12/31/50	\$200,000	\$5,000	Lloyds
K75891	12/31/49 to 12/31/50	\$300,000	\$205,000	Lloyds
K75892	12/31/49 to 12/31/50	\$500,000	\$505,000	Lloyds
K75893	12/31/49 to 12/31/50	\$1,000,000	\$1,005,000	Lloyds
K5270	12/31/50 to 12/31/51	\$200,000	\$5,000	Lloyds
K5271	12/31/50 to 12/31/51	\$300,000	\$205,000	Lloyds
K5272	12/31/50 to 12/31/51	\$500,000	\$505,000	Lloyds
K5273	12/31/50 to 12/31/51	\$1,000,000	\$1,005,000	Lloyds
K8111	06/20/51 to 6/30/52	\$90,000	\$10,000	Lloyds
K10560	12/31/51 to 12/31/52	\$200,000	\$100,000	Lloyds
K10561	12/31/51 to 12/31/52	\$300,000	\$300,000	Lloyds
K10562	12/31/51 to 12/31/52	\$500,000	\$600,000	Lloyds
K10563	12/31/51 to 12/31/52	\$1,000,000	\$1,100,000	Lloyds
K10564	12/31/51 to 12/31/52	\$1,000,000	\$2,100,000	Lloyds
K12865	06/30/52 to 06/30/53	\$90,000	\$10,000	Lloyds
K15520	12/31/52 to 12/31/53	\$200,000	\$100,000	Lloyds
K15521	12/31/52 to 12/31/53	\$300,000	\$300,000	Lloyds
K15522	12/31/52 to 12/31/53	\$500,000	\$600,000	Lloyds
K15523	12/31/52 to 12/31/53	\$1,000,000	\$1,100,000	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
K15524	12/31/52 to 12/31/53	\$1,000,000	\$1,100,000	Lloyds
K19751	06/30/53 to 06/30/54	\$90,000	\$10,000	Lloyds
K21940	12/31/53 to 12/31/54	\$200,000	\$100,000	Lloyds
K21941	12/31/53 to 12/31/54	\$300,000	\$300,000	Lloyds
K21942	12/31/53 to 12/31/54	\$500,000	\$600,000	Lloyds
K21943	12/31/53 to 12/31/54	\$1,000,000	\$1,100,000	Lloyds
K21944	12/31/53 to 12/31/54	\$1,000,000	\$2,100,000	Lloyds
K21945	12/31/53 to 12/31/54	\$1,000,000	\$3,100,000	Lloyds
K21946	12/31/53 to 12/31/54	\$1,000,000	\$4,100,000	Lloyds
K25300	06/30/54 to 08/31/55	\$1,000,000	\$4,010,000	Lloyds
K28230	12/31/54 to 12/31/55	\$200,000	\$100,000	Lloyds
K28231	12/31/54 to 12/31/55	\$300,000	\$300,000	Lloyds
K28232	12/31/54 to 12/31/55	\$500,000	\$600,000	Lloyds
K28233	12/31/54 to 12/31/55	\$1,000,000	\$1,100,000	Lloyds
K28234	12/31/54 to 12/31/55	\$1,000,000	\$2,100,000	Lloyds
K28235	12/31/54 to 12/31/55	\$1,000,000	\$3,100,000	Lloyds
K28236	12/31/54 to 12/31/55	\$1,000,000	\$4,100,000	Lloyds
100341 (renewal of K25300)	08/31/55 to 06/30/56	\$90,000	\$10,000	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
K34550	12/31/55 to 12/31/56	\$200,000	\$100,000	Lloyds
K34551	12/31/55 to 12/31/56	\$300,000	\$300,000	Lloyds
K34552	12/31/55 to 12/31/56	\$500,000	\$600,000	Lloyds
K34553	12/31/55 to 12/31/56	\$1,000,000	\$1,100,000	Lloyds
K34554	12/31/55 to 12/31/56	\$1,000,000	\$2,100,000	Lloyds
K34555	12/31/55 to 12/31/56	\$1,000,000	\$3,100,000	Lloyds
K34556	12/31/55 to 12/31/56	\$1,000,000	\$4,100,000	Lloyds
K38616	06/30/56 to 06/30/57	\$90,000	\$10,000	Lloyds
104205	10/10/56 to 12/31/56	\$50,000	\$50,000	Lloyds
K41170	12/31/56 to 12/31/57	\$200,000	\$50,000	Lloyds
K41171	12/31/56 to 12/31/57	\$300,000	\$250,000	Lloyds
K41172	12/31/56 to 12/31/57	\$500,000	\$550,000	Lloyds
K41173	12/31/56 to 12/31/57	\$1,000,000	\$1,050,000	Lloyds
K41174	12/31/56 to 12/31/57	\$1,000,000	\$2,050,000	Lloyds
K41175	12/31/56 to 12/31/57	\$1,000,000	\$3,050,000	Lloyds
K41176	12/31/56 to 12/31/57	\$1,000,000	\$4,050,000	Lloyds
K41177	12/31/56 to 12/31/57	\$5,000,000	\$5,050,000	Lloyds
LIA 1047	12/31/56 to 12/31/57	\$10,000,000	\$500,000	Lloyds
L828-229	01/11/57 to 01/11/58	\$50,000	Unknown	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
K44806	06/30/57 to 06/30/58	\$40,000	\$10,000	Lloyds
K47070	12/31/57 to 12/31/58	\$200,000	\$50,000	Lloyds
K47071	12/31/57 to 12/31/58	\$300,000	\$250,000	Lloyds
K47072	12/31/57 to 12/31/58	\$1,500,000	\$550,000	Lloyds
K47073	12/31/57 to 12/31/58	\$2,000,000	\$2,050,000	Lloyds
K47074	12/31/57 to 12/31/58	\$1,000,000	\$4,050,000	Lloyds
K47075	12/31/57 to 12/31/58	\$5,000,000	\$5,050,000	Lloyds
L829-125	01/11/58 to 01/11/59	\$50,000	Unknown	Northern Assurance Company
K49517	01/07/58 to 01/07/61	\$500,000	Unknown	Lloyds
K53120	12/31/58 to 12/31/59	\$200,000	\$50,000	Lloyds
K53121	12/31/58 to 12/31/59	\$300,000	\$250,000	Lloyds
K53122	12/31/58 to 12/31/59	\$1,500,000	\$550,000	Lloyds
K53123	12/31/58 to 12/31/59	\$2,000,000	\$2,050,000	Lloyds
K53124	12/31/58 to 12/31/59	\$1,000,000	\$4,050,000	Lloyds
K53125	12/31/58 to 12/31/59	\$5,000,000	\$5,050,000	Lloyds
K51040	06/30/58 to 06/30/59	\$40,000	\$10,000	Lloyds
56816	06/30/59 to 06/30/60	\$40,000	\$10,000	Lloyds
K58961	12/31/59 to 12/31/60	\$200,000	\$50,000	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
K58962	12/31/59 to 12/31/60	\$300,000	\$250,000	Lloyds
K58963	12/31/59 to 12/31/60	\$1,500,000	\$550,000	Lloyds
K58964	12/31/59 to 12/31/60	\$2,000,000	\$2,050,000	Lloyds
K58965	12/31/59 to 12/31/60	\$1,000,000	\$4,050,000	Lloyds
K58966	12/31/59 to 12/31/60	\$5,000,000	\$5,050,000	Lloyds
K65070	12/31/60 to 12/31/61	\$200,000	\$50,000	Lloyds
K65071	12/31/60 to 12/31/61	\$300,000	\$250,000	Lloyds
K65072	12/31/60 to 12/31/61	\$1,500,000	\$550,000	Lloyds
K65073	12/31/60 to 12/31/61	\$2,000,000	\$2,050,000	Lloyds
K65074	12/31/60 to 12/31/61	\$1,000,000	\$4,050,000	Lloyds
K65075	12/31/60 to 12/31/61	\$5,000,000	\$5,050,000	Lloyds
K70600	31/01/62 to 12/31/62	\$200,000	\$50,000	Lloyds
K70601	12/31/61 to 12/31/62	\$300,000	\$210,000	Lloyds
K70602	12/31/61 to 12/31/62	\$1,500,000	\$510,000	Lloyds
K70603	12/31/61 to 12/31/62	\$3,000,000	\$2,010,000	Lloyds
K70604	12/31/61 to 12/31/62	\$5,000,000	\$5,010,000	Lloyds
K75420	12/31/62 to 12/31/63	\$200,000	\$10,000	Lloyds
Unknown	12/31/62 to 12/31/63	\$300,000	\$210,000	Lloyds
K75421	12/31/62 to 12/31/63	\$1,500,000	\$510,000	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
K75422	12/31/62 to 12/31/63	\$3,000,000	\$2,010,000	Lloyds
K75423	12/31/62 to 12/31/63	\$5,000,000	\$5,010,000	Lloyds
K75424	12/31/62 to 12/31/63	\$5,000,000	\$10,010,000	Lloyds
K77900	12/31/63 to 12/31/64	\$1,000,000	\$10,000	Lloyds
CU3020	12/31/63 to 12/31/64	\$4,000,000	\$1,010,000	Lloyds
CU3021	12/31/63 to 12/31/64	\$15,000,000	\$5,010,000	Lloyds
EDR 1680	01/11/64 to 01/11/67	\$50,000	\$0	Lloyds
RD 9910444	01/01/64 to 01/01/67	\$4,000,000	\$50,000	Continental Casualty (CNA) Attn: Janet Owens 1 Continental Drive Cranbury, NJ 08570
M7552-0002	01/01/64 to 01/01/67	\$3,000,000	\$4,050,000	American Reinsurance Company
X-3334	01/01/64 to 01/01/67	\$3,000,000	\$4,050,000	General Reinsurance Company
LIA L-194 (K15700)	12/31/66 to 12/31/69	\$1,000,000	Underlying	Lloyds
LIA L-195 (CU7202)	12/31/66 to 12/31/69	\$4,000,000	\$1,000,000	Lloyds
LIA L-196 (CU7203)	12/31/66 to 1/3/70	\$10,000,000	\$5,000,000	Lloyds
39519	01/03/66 to 01/03/69	\$5,000,000	\$10,050,000	Lloyds
EDR 1772	01/11/67 to 01/11/70	\$50,000	\$250	Lloyds
LIA L-1052 (K22700)	12/31/69 to 12/31/72	\$1,000,000	\$50,000	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
LIA C1053 (CX2900)	12/31/69 to 12/31/72	\$4,000,000	\$1,050,000	Lloyds
LIA C1054 (CU7203) (CU2901)	12/31/69 to 12/31/72	\$10,000,000	\$5,050,000	Lloyds
HEC-4356688	12/31/72 to 12/31/75	\$10,000,000	\$50,000	The Home Insurance Co.
B7904	12/31/72 to 12/31/75	\$15,000,000	\$10,050,000	Lloyds
M76685	01/01/73 to 01/01/76	\$5,000,000	\$10,050,000	Mission Ins. Co.
030	03/03/76 to 03/03/81	\$1,000,000	\$100,000	Gas, Ltd. P.O. Box 1031 Jersey City, NJ 07302
UGL1330	12/31/75 to 12/31/76	\$1,000,000	\$260,000	Lloyds
UGL1331	12/31/75 to 12/31/76	\$1,500,000	\$1,000,000	Lloyds
UGL1332	12/31/75 to 12/31/76	\$2,500,000	\$2,500,000	Lloyds
UGL1333	12/31/75 to 12/31/76	\$15,000,000	\$5,000,000	Lloyds
M831489	01/01/76 to 12/31/76	\$5,000,000	\$10,050,000	Mission National Insurance P. O. Box 60004 Los Angeles, CA 90060
TB8424 (L&C1412)	03/03/76 to 12/31/78	\$9,000,000	\$1,100,000	Lloyds
UGL1331	12/31/76 to 12/31/77	\$1,500,000	\$1,100,000	Lloyds
UGL1332	12/31/76 to 12/31/77	\$2,500,000	\$2,500,000	Lloyds
UGL1333	12/31/76 to 12/31/77	\$15,000,000	\$5,000,000	Lloyds

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
M834020	12/31/76 to 12/31/77	\$5,000,000	\$10,100,000	Mission
UGL1331	12/31/77 to 12/31/78	\$1,500,000	\$1,000,000	Lloyds
UGL1332	12/31/77 to 12/31/78	\$2,500,000	\$2,500,000	Lloyds
UGL1333	12/31/77 to 12/31/78	\$15,000,000	\$5,000,000	Lloyds
M839436	12/31/77 to 12/31/78	\$5,000,000	\$10,100,000	Mission
M848202	12/31/78 to 03/03/80	\$5,000,000	\$10,500,000	Mission
H86090	03/03/80 to 03/03/81	\$15,000,000	\$10,500,000	Mr. Terry C. Allen Holland America Insurance Craft Fridkin & Rhyne 310 Monroe Jefferson City, MO 65102
030A	03/03/81 to 03/03/82	\$10,000,000	\$500,000	AEGIS Harborside Financial Center 700 Plaza Two Jersey City, NJ 07311-3994
H89897	03/03/81 to 03/03/82	\$15,000,000	\$10,500,000	Holland America
TXX111318	03/03/82 to 03/03/83	\$9,500,000	\$500,000	Excess Claim Handling Office (Echo) Twin City Fire P. O. Box 1827 Avon, Ct 06001
H92678	03/03/82 to	\$15,000,000	\$10,500,000	Holland America

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
	03/03/83			
TXX111322	03/03/83 to 03/03/84	\$9,500,000	\$500,000	Twin City Fire
H95354	03/03/83 to 03/03/84	\$15,000,000	\$10,000,000	Holland America
TXX111323	03/03/83 to 03/03/84	\$2,500,000	\$25,000,000	Twin City Fire
CNU5006618	03/03/84 to 03/03/85	\$1,000,000	\$500,000	Central National Insurance 105 South 17th Street Omaha, NE 68102
MNO31725	03/03/84 to 03/03/85	\$4,000,000	\$1,500,000	Mission
XL208112	03/03/84 to 03/03/85	\$5,000,000	\$5,500,000	Integrity Insurance Co Mack Centre Drive Paramus, NJ 07652
41252	03/03/84 to 09/01/85	\$10,000,000	\$10,500,000	Highlands Insurance Company 10370 Richmond Avenue Houston, TX 77042-4123
9605686	03/03/84 to 09/01/85	\$5,000,000	\$10,500,000	National Union Fire Insurance 70 Pine Street - 18th Floor New York, NY 10270
327CNJ	09/01/85 to 09/01/86	\$20,000,000	\$2,000,000	AEGIS
XL327A86	09/01/86 to 09/01/87	\$20,000,000	\$2,000,000	AEGIS
XL327A87	09/01/87 to	\$20,000,000	\$2,000,000	AEGIS

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u> 09/01/88	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
XL0327A88	09/01/88 to 09/01/89	\$25,000,000	\$2,000,000	AEGIS
5567242	09/01/88 to 09/01/89	\$10,000,000	\$27,000,000	Lexington Insurance Company 200 State Street Boston, MA 02109
X0030A1A89	09/01/89 to 09/09/90	\$35,000,000	\$2,000,000	AEGIS
X0030A1A90	09/01/90 to 09/09/91	\$35,000,000	\$2,000,000	AEGIS
X0030A1A91	09/01/91 to 09/09/92	\$35,000,000	\$2,000,000	AEGIS
X0030A1A92	09/01/92 to 09/09/93	\$35,000,000	\$2,000,000	AEGIS
X0030A1A93	09/01/93 to 09/01/94	\$35,000,000	\$2,000,000	AEGIS
X0030A1A94	09/01/94 to 09/01/95	\$35,000,000	\$2,000,000	AEGIS
X0030A1A95	09/01/95 to 09/01/96	\$35,000,000	\$2,000,000	AEGIS
CLM310-20-03	09/01/95 to 09/01/96	\$10,000,000	\$35,000,000	National Union Fire Insurance Co of Pitt, PA
X0030A1A96	09/01/96 to 06/01/97	\$35,000,000	\$2,000,000	AEGIS
CLM310-20-14	09/01/96 to 06/01/97	\$10,000,000	\$35,000,000	National Union Fire Insurance Co of Pitt, PA
BE309-92-93	06/01/97 to 09/01/98	\$50,000,000	\$2,000,000	National Union Fire Insurance Co of Pitt, PA

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<u>POLICY NUMBER</u>	<u>POLICY PERIOD</u>	<u>POLICY LIMITS</u>	<u>IN EXCESS OF</u>	<u>INSURER</u>
BE9329643	09/01/98 to 09/01/99	\$50,000,000	\$2,000,000	National Union Fire Insurance Co of Pitt, PA
BE9329674	09/01/99 to 12/31/01	\$50,000,000	\$2,000,000	National Union Fire Insurance Co of Pitt, PA
BE1392839	12/31/01 to 12/31/02	\$25,000,000	\$2,000,000	National Union Fire Insurance Co of Pitt, PA
8121-98080E SEA	02/15/02 to 02/15/08	\$10,000,000		Federal Insurance Company (Chubb)
279-50-03	02/15/02 to 02/15/08	\$25,000,000		National Union Fire Insurance Company of Pittsburgh, PA (AIG)
D0030A1A99	02/15/02 to 02/15/08	\$35,000,000		Associated Electric & Gas Insurance Services Limited (AEGIS)
NDA0155398-99H	02/15/02 to 02/15/08	\$15,000,000	\$35,000,000	Twin City Fire Insurance Company (Hartford)
8141-60-17B	02/15/02 to 02/15/08	\$25,000,000	\$50,000,000	Federal Insurance Company (Chubb)
213-97-97	02/15/02 to 02/15/08	\$25,000,000	\$75,000,000	National Union Fire Insurance Company of Pittsburgh, PA (AIG)
D-626A100	06/01/00 to 06/01/03	\$35,000,000		Associated Electric & Gas Insurance Services Limited (AEGIS)
900588-00DO	06/01/00 to 06/01/03	\$25,000,000		Energy Insurance Mutual Limited

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Schedule 2.4

EXCLUDED LIABILITIES

1. All liabilities and obligations relating to the Excluded Assets, including, but not limited to, Environmental Liabilities relating thereto.
2. All liabilities and obligations under the following written notices of PRP liability under Environmental Laws: (a) PRP notice issued by US EPA relating to the Milltown Dam issued September 27, 1985; and (b) PRP notice issued by US EPA in 1991 relating to the Butte Priority Soil Operable Unit Superfund Site.
3. All liabilities and obligations relating to claims, causes of action, judgments and settlements relating to the following matters (collectively, the “**Excluded Litigation**”):
 - a. Baker Revocable Trust v. MPC, et al. – (D. MT. Billings Div.) filed December 7, 2000.
 - b. Peterson Investments, Inc., et al. v. MPC, DV-01-55 (20th Judicial Dist., Lake Cty., MT) filed but not served.
 - c. Single Moms, Inc. v. Montana Power Company, NorthWestern, et al., 2:2001cv00046 (D. MT) filed 5/31/2001.
 - d. Buckingham and Moran v. Touch America Holdings, Inc. et al., (D. MT).
4. All liabilities and obligations as a result of third party claims, causes of action, judgments or settlements arising out of, resulting from or in connection with the Excluded Litigation, including, without limitation, any officer and director indemnification claims.
5. Any and all liabilities and obligations to those officers and directors who were officers and directors of The Montana Power Company or Transferor (then known as The Montana Power, LLC) on or prior to February 13, 2002, but who are no longer officers or directors of Transferor.

EXHIBIT A

BILL OF TRANSFER AND ASSIGNMENT

THIS BILL OF TRANSFER AND ASSIGNMENT ("**Bill of Transfer and Assignment**") is executed and delivered as of this 15th day of November 2002, by and between NORTHWESTERN ENERGY, L.L.C, a Montana limited liability company ("**Transferor**") and NORTHWESTERN CORPORATION, a Delaware corporation ("**Transferee**").

WITNESSETH:

WHEREAS, pursuant to that certain Asset and Stock Transfer Agreement dated as of November 15, 2002 by and between Transferor and Transferee (the "**Transfer Agreement**"), Transferor has agreed to transfer and assign to Transferee substantially all of the assets and properties of Transferor; and

WHEREAS, the parties now desire to carry out the intent and purpose of the Transfer Agreement by Transferor's execution and delivery to Transferee of this Bill of Transfer and Assignment, in addition to such other instruments as Transferee shall have otherwise received or may hereafter request in accordance with the terms hereof and the Transfer Agreement, evidencing the vesting in Transferee of the assets and properties of Transferor hereafter described;

NOW, THEREFORE, for and in consideration of the premises and the consideration provided in the Transfer Agreement, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Transferor hereby conveys, grants, bargains, sells, transfers, sets over, delivers and assigns unto Transferee, its successors and assigns forever, all of Transferor's right, title and interest in and to all the assets and properties of Transferor, of any nature and description, tangible and intangible, whether or not reflected on the books of Transferor, except for the Excluded Assets (the "**Transferred Assets**"). The transfer of the Transferred Assets hereunder is, to the extent applicable, expressly made subject to that certain Mortgage and Deed of Trust, dated as of October 1, 1945, from Transferor (as successor to MPC) to the Bank of New York (successor Corporate Trustee) and Douglas J. MacInnes (successor Co-trustee), as Trustees, as supplemented and amended (the "**First Mortgage**"), and upon such terms as fully to preserve and in no respect impair the lien or security of the First Mortgage.

TO HAVE AND TO HOLD all the Transferred Assets unto Transferee for its own use and behoof forever.

1. Capitalized terms not otherwise defined herein shall have the meaning ascribed thereto in the Transfer Agreement.

2. Notwithstanding anything herein to the contrary, Transferor is not transferring to Transferee, and the Transferred Assets shall not include, the Excluded Assets.

Exhibit A-1

3. Transferor hereby constitutes and appoints Transferee as Transferor's true and lawful attorney and attorneys, with full power of substitution, in Transferor's name and stead, by, on behalf of, and for the benefit of Transferor, to demand and receive any and all of the rights, titles, interests, assets and properties transferred hereunder and to give receipts and releases for and in respect of the same, and any part thereof, and from time to time to institute and prosecute in Transferor's name or otherwise, at the expense and for the benefit of Transferee, any and all proceedings at law, in equity or otherwise, which Transferee, may deem proper for the collection or reduction to possession of any of the Transferred Assets or for the collection and enforcement of any claim or right of any kind hereby sold, conveyed, transferred, assigned and delivered, or intended so to be, and to do all acts and things in relation to the Transferred Assets which Transferee shall deem desirable. Transferor hereby declares that the foregoing powers are coupled with an interest and are and shall be irrevocable by Transferor in any manner or for any reason whatsoever.

4. Transferor shall do, execute, acknowledge and deliver, or cause to be done, executed, acknowledged and delivered, all such further acts, deeds, assignments, transfers, assumptions, conveyances, powers of attorney, receipts, acknowledgements, acceptances, assurances and other documents as may be necessary or convenient to procure for Transferee, and its successors and assigns, for aiding and assisting in collecting and reducing to possession, or for vesting and perfecting in Transferee title to, any and all of the Transferred Assets, as Transferee shall reasonably require.

5. If there are restrictions (the "**Restrictions**") on the transfer of any of the Transferred Assets (other than Transferred Assets constituting insurance policies and rights to coverage under insurance policies now or at any time obtained by Transferor or any of its predecessor entities ("**Insurance Coverage**")), including without limitation those consisting of any required consents, approvals or other actions of or by third parties or governmental entities, which must be satisfied, removed, obtained or waived in advance of transfer and which have not been satisfied, removed, obtained or waived as of the date hereof (such property, excluding Insurance Coverage, being the "**Restricted Property**"), then notwithstanding any other provision in this Bill of Transfer and Assignment, no right, title or interest in the Restricted Property shall be transferred by this Bill of Transfer and Assignment and the Restricted Property shall be subject to the Master Back-to-Back Agreement between Transferor and Transferee dated as of the date hereof. When and if the Restrictions with respect to any portion of the Restricted Property are satisfied, removed, obtained, waived or no longer apply, the transfer of such portion of the Restricted Property shall automatically become effective, as of the date hereof to the extent permitted by law and any applicable contractual provisions, and without further action of either party hereto. The provisions of this Section 5 shall not apply to or limit the transfer of Insurance Coverage, the transfer of which is intended to be effective immediately.

6. This Bill of Transfer and Assignment shall be binding upon Transferor and Transferee, and their respective successors and assigns.

Exhibit A-2

7. This Bill of Transfer and Assignment shall be governed by and construed and enforced in accordance with the internal laws of the State of New York, determined without reference to principles of conflicts of laws.

8. This Bill of Transfer and Assignment is delivered pursuant to and is subject to the Transfer Agreement. In the event of any conflict between the Transfer Agreement and this Bill of Transfer and Assignment, the terms of the Transfer Agreement shall prevail.

**[SIGNATURES TO THIS BILL OF TRANSFER AND ASSIGNMENT
ARE ON THE FOLLOWING PAGE]**

Exhibit A-3

[SIGNATURES TO THIS BILL OF TRANSFER AND ASSIGNMENT]

IN WITNESS WHEREOF, the parties hereto have caused this Bill of Transfer and Assignment to be executed by their duly authorized officers and their seals to be affixed, as of the date and year first above written.

TRANSFEROR:

NORTHWESTERN ENERGY, L.L.C.

[SEAL]

By: _____
Title: _____

ATTEST:

Secretary/Assistant Secretary

STATE OF MONTANA)
)ss:
County of Silver Bow)

This instrument was acknowledged before me on _____, 2002,
by _____ [Name(s) of Person(s)] as
_____ [Type of Authority, e.g., officer, trustee,
partner, attorney-in-fact] of NORTHWESTERN ENERGY, L.L.C.

[Signature of Notary]

[Printed Name of Notary]

Notary Public for the State of Montana,
Residing at _____ [City of Residence]
My commission expires: _____ 20__

Exhibit A-4

NOR000120

TRANSFeree:

NORTHWESTERN CORPORATION

[CORPORATE SEAL]

By: _____
Title: _____

ATTEST:

Secretary/Assistant Secretary

STATE OF MONTANA)
)ss:
County of Silver Bow)

This instrument was acknowledged before me on _____, 2002,
by _____ [Name(s) of Person(s)] as
_____ [Type of Authority, e.g., officer, trustee,
partner, attorney-in-fact] of NORTHWESTERN CORPORATION

[Signature of Notary]

[Printed Name of Notary]

Notary Public for the State of Montana,
Residing at _____ [City of Residence]
My commission expires: _____ 20__

Exhibit A-5

NOR000121